

## CASE STUDY

# Lipesa® Technology Reduces Oil Field Sludge Generation, Saving a Hydrocarbon Company \$10k per Month in Transportation Costs

### Background

A hydrocarbon company with operations in the Eastern Plains and southern Colombia, chemically treats its wastewater effluent before discharging into a local river to comply with environmental regulations.

Water treatment consists of a clarification method to generate flocs that can be decanted into oxidation pools. As the oxidation pools become saturated with the decanted flocs, wet sludge recovery is performed in a decanter followed by a drying riverbed.

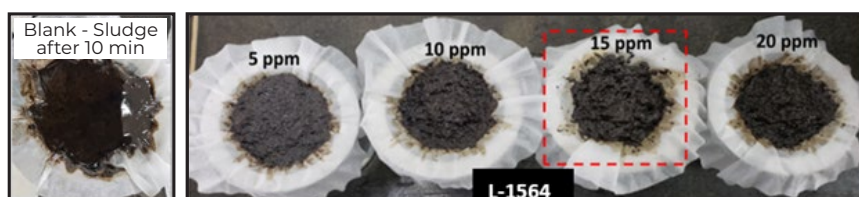
The plant was struggling with the following challenges in their wastewater treatment process:

- The size of the decanter and drying riverbed were insufficient to treat the volume of waste generated.
- Very limited residence time prevented at least 30% of the water from being removed in the drying riverbeds, causing increased transportation costs as more trucks were needed to remove the wet sludge from the field.

### Solution

To help the customer improve their sludge dewatering process, Lipesa® (part of the ChemTreat® family of companies) conducted a complete audit process and proposed a customized effluent treatment solution:

- Use of LIPESA 1564 to dehydrate and compact the sludge.
- Development of a specific protocol to take advantage of existing equipment and avoid additional investments and costs.

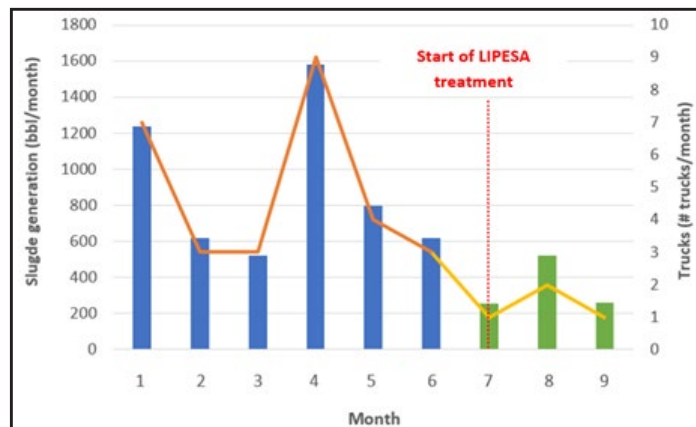


Dosage Selection – LIPESA 1564

### Results

Thanks to the implementation of the Lipesa® treatment program, the facility saw the following improvements:

- 57% decrease in the volume of waste generated (barrels per month).
- 77% increase in efficiency of the dehydration of sludge recovered from oxidation pools.
- 10,000 USD per month saved thanks to the reduction in vacuum trucks needed to remove the dry sludge.



Field implementation – Sludge Volume Reduction

Results are examples only. They are not guaranteed. Actual results may vary.